RETAIL ENERGY CODE

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METERING UPDATE

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FOR INFORMATION 	In total, there are 11 Metering applications going through the Market Entry process which are actively engaged with the Market Entry team. This includes Electricity Metering Operative (EMOs), Meter Operator Agent (MOAs), Meter Asset Manager (MAMs), Approved Meter Installer (AMIs), and Safe Isolation Providers (SIPs). PAB Members are invited to take the following actions: • **NOTE** the status of metering entry applications and the content in this paper.

1 MARKET ENTRY

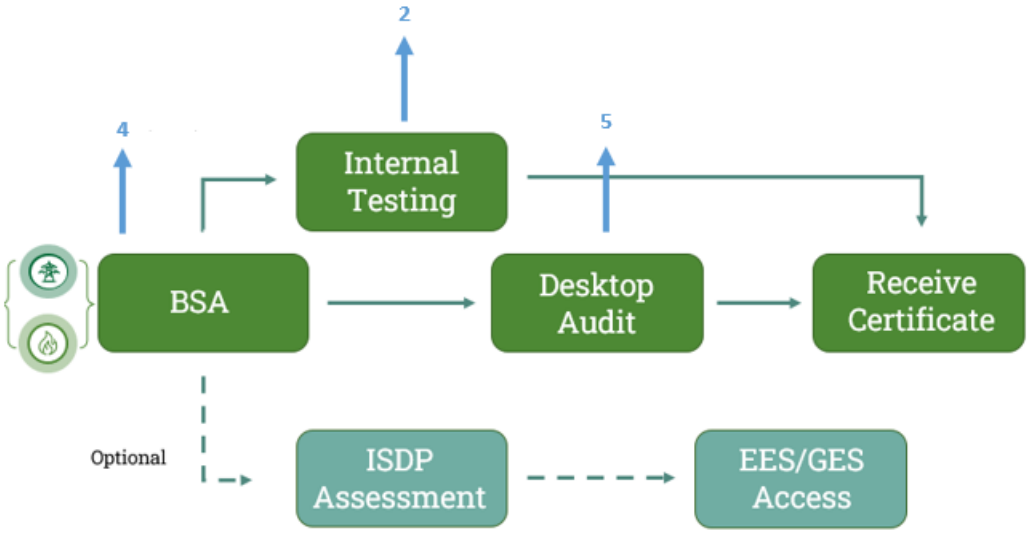
1.1 OVERVIEW OF METERING ENTRY APPLICATIONS

There have been 23 new MEM applications between 1 September 2024 to 30 November 2024; 15 of these 23 applications were related to companies who want to provide Safe Isolation services and will need to additionally need to complete the Electricity Metering Operative (EMO) accreditation. A large number of SIP applicants raise an initial application, however, do not subsequently complete a formal submission. 4 applications were for the CoMCoP Electricity MEM (EMO) accreditation but was not related to becoming a Safe Isolation Provider. A further 3 applications were for the Electricity Meter Operator Agent (MOA) role, and 1 to become an Approved Meter Installer (AMI).

In total, there are currently 11 Parties actively engaging with us to become MEMs and Meter Installers; a breakdown of the 11 applications has been provided below.

Note: An applicant is considered actively engaged if they have provided their first formal submission to the Market Entry Team or, post-submission, have engaged with the Market Entry team in the last 3 months.

Application Type	Number of Active Applications
Electricity Metering Operative	6
of which wish to be Safe Isolation Providers	*5*
Electricity Meter Operator Agent	2
Gas Meter Asset Manager	1
Gas Approved Meter Installer	2
Total	11



Note: EMOs and AMIs are typically not required to complete the BSA or Internal Testing and proceed directly to the Desktop Audit. If an EMO wishes to also be a Safe Isolation Provider (SIP), they will need to complete a BSA and Internal Testing.

2 CONSOLIDATED METERING CODE OF PRACTICE (CoMCoP)

2.1 CoMCoP CHANGES

REC Change R0064 was implemented in June 2024, and separated the Electricity MEM accreditations between the physical site work and the portfolio management work, as it was prior to REC.

There are further upcoming REC changes that impact CoMCoP, such as R0152 to revise and clarify which requirements in CoMCoP apply to which Party type. RECCo, Code Manager and the Scheme Auditor are working together to effectively plan, and subsequently implement, these changes.

REC Performance Assurance is also working with RECCo, the wider Code Manager, and relevant stakeholders such as Wilcock in developing the REC Portal to better facilitate the Market Entry and Maintenance of Qualification process. The Code Manager has updated the guidance available in the REC Portal for Metering Accreditation as a response to frequently asked questions from Parties. Additionally, we have scoped software improvements to the accreditation submission and tracking functionality within the REC Portal, however there is not yet a confirmed date for the development and implementation of these changes.

2.2 CoMCoP GAS AND ELECTRICITY AUDITS

Meter Asset Manager (MAM) and Meter Operator Agent (MOA) applicants are required to complete a Self-Assessment Form comprising of areas such as their business processes, local work instructions, management procedures and IT applications. The Code Manager will undertake a Business Solution Assessment (BSA) to review the applicant's ability to comply with the relevant obligations of the Code. If, during this assessment, the Assessment Team does not gain the necessary level of confidence that the applicant's systems and processes are sufficiently robust then the Code Manager will raise remediating actions via the REC Portal.

After the initial assessment is complete, a handover note is issued to the Scheme Auditor (Wilcock Consulting) to initiate a desktop audit once the MAM and MOA applicants have completed their BSA requirements. For all other roles in CoMCoP, the applicant does not require a BSA and will instead proceed directly to the desktop audit. Upon successful completion of their desktop audit, they are issued with a 1-year provisional certificate. A full certificate is later issued upon completion of their first renewal audit which is comprised of both desktop and site audits.

The BSA and Certificate are currently communicated through the REC Portal by the Code Manager, whereas the Desktop Audit assessment and scheduling are managed by the scheme auditor Wilcock through email and their own procured software.

The CoMCoP Scheme Auditor has completed the following number of audits over the last quarter:

CoMCoP Accreditation	Jun	Jul	Aug	Sep	Oct	Nov	Total
Approved Meter Installer (AMI)	4	7	10	3	7	6	**37**
Meter Asset Manager (MAM)	2	3	3	0	6	1	**15**
Electricity Metering Operative (EMO)	8	4	5	9	2	4	**32**
Meter Operator Agent (MOA)	0	0	3	4	2	2	**11**
AMR Service Provider (ASP)	4	6	0	1	0	0	**11**
Smart Meter Installer (SMI)	0	0	1	0	0	0	**1**
Total	**18**	**20**	**22**	**17**	**17**	**13**	**107**

No Parties have notified the REC Code Manager that they have met the threshold of 1,500 smart meter installations to trigger an audit since the last update in September 2024.

3 APPEALS

As part of our quarterly update to the PAB, we also provide a list of appeals and escalations related to metering that have been raised during the period. No appeals or escalations have been raised in the quarter since the September 2024 PAB meeting.